New Hydropower Methods for Corps of Engineers



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> Purpose: Develop methods and rule functions to duplicate the methodology used by USACE in the SUPER program > Enhancements made: Method to calculate required Load Power calculation method Method to calculate additional power release Predefined rule function to limit releases to prevent additional downstream flooding How does this all work?

Load Methods

Load Calculation Category

- New Methods:
 - Input Load user input timeseries
 - Annual Load time series of annual load with disaggregation factors
 - Periodic Load periodic slot containing load
 - Seasonal Load periodic slot containing the load as a function of time and pool elevation

New Power Method

Peak Power Equation with Off Peak Spill

Input Slots:

- Head Loss
- Maximum Power Pool Drawdown
- Minimum Power Elevation
- Net Head vs. Plant Efficiency
- Net Head vs. Generator Capacity

New Power Methods

• Output Slots:

- Peak Release -> Release at Generator Capacity
- Peak Time -> Time at peak release
- Peak Spill -> Spill that occurs during Peak Time
- Off Peak Spill -> Spill that occurs during off peak time

Peak Release =
$$\frac{(\text{Generator Capacity})}{(\text{Net Head})(\text{Efficiency})}$$

$Peak Time = \frac{(Turbine Release)(Timestep Length)}{(Peak Release)}$

New Power Methods

Additional Hydropower Release Calculation category

- Meet Hydropower Load method:
 - Additional Hydropower Release incremental release to meet Load
 - Load Energy to be met

New Predefined Function

HydropowerRelease(STRING subbasin) Prioritizes the reservoirs by load shortage Loops through each reservoir in the basin and calculates the proposed release to meet the load. Calculates portion of the proposed release that will not cause additional downstream flooding Returns the Outflow and Additional Hydropower Release in {slot, value} pairs for each reservoir

How does this all work?

Start of timestep: calculate Load

Surcharge and flood control rules calculate Outflows

- Objects dispatch to calculate Energy production (using new power method) and flows at control points
- HydropowerRelease() function executes:
 - Sorts reservoirs based on load shortage
 - Calculates the additional release to meet the load
 - Limits release to not cause additional downstream flooding (i.e. routes water down to control points)

How does this all work?

Rule assigns Outflow and reservoir redispatches to calculate energy, peak release, and off peak spill

Off-peak spill slot is used to look at minimum flows during off peak periods